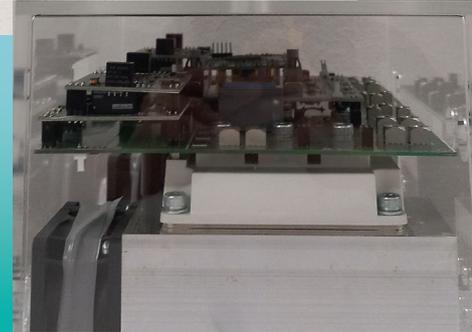


# Modular Multilevel Converter for Hybrid Grids

Grid forming converter / Fault ride-through / Flexible power range



3 MMC cells stacked with acrylic cover

Highly efficient converters are widely used where energy transition translate into electrification of our society. Modular multilevel converter (MMC) depicting higher efficiency, improved power quality, inherent fault-tolerance, and enhanced density are replacing legacy 2-level inverters.

Fraunhofer ISIT is developing a wide range of expertise and facilities including a 10 kV – 500 kVA MMC with 5-10 full-bridge modules per arms, based on 1.7 kV IGBTs. Together with our customer in our medium-voltage laboratory equipped for test up to 10 kV – 1.6 kA, with state-of-the-art test equipment and auxiliary converters (e.g., 500 kVA 3Ph NPC) and battery emulation capability we are designing solutions including MV-power converters for grid forming and storage management systems.

## Key attribute & requirements

### Offshore Wind Farms

- High power transfer capability
- Low power losses for high distances
- Independent control of active and reactive power

### Power Quality

- Fast dynamic for voltage regulation
- Lower harmonic distortion
- High efficiency for hot-standby solutions

### Fast Charging stations

- High controllability
- High power density with less power processing stages
- Integration of energy storage units

### Out Test facility

- Up to 1MW circulating power
- Power-Hardware-in-the-Loop- Simulation
- Up to 1600 A
- Battery emulation

## Examples of projects realized with high efficient multilevel converter

Technical specifications	Point to Point connection	MVDC Systems multiterminal DC	STATCOM	High Power – Adjustable (Electric Motor Drive)
Voltage range DC	200 – 525 kV	160 – 200 kV	-	-
Voltage range AC	< 230 kV	< 110 kV	10 – 220 kV	< 10 kV
Power range	400 – 1000 MW	50 – 400 MW	± 300 MVar	6 – 14 MVA
DC length	10 – 500 km	10 – 150 km	-	-
Number of cells per MMC arm	200 – 400	200 – 400	15 – 200	5 – 20
Expected lifetime	20 – 30 years	20 – 30 years	10 – 20 years	5 – 20 years

## Benchmark for a 500 MW HVDC system

Cost positions	2-Level-based VSC-HVDC	MMC-based VSC-HVDC	Comparison vs. standard
Converter building footprint (Area)	38m x 35m (1 330m <sup>2</sup> )	70m x 45m (2 730m <sup>2</sup> )	+105%
Converter building volume	25 000m <sup>3</sup>	29 500m <sup>3</sup>	+18%
Converter building height	24m	15m	-38%
Overall HVDC site footprint (Area)	180m x 115m (20 700m <sup>2</sup> )	165m x 95m (15 675m <sup>2</sup> )	-24%
Efficiency	~ 98.3%	> 99%	-40% loss

# Highly Efficient and Reliable Electronic Energy Systems

Applied research from device- to network-level  
power electronics made in Northern Germany

## What we can do for you @Fraunhofer ISIT

### Active reliability

- Sensor integration
- Lifetime analysis
- Reliability-driven control
- Multichip power modules

### Hybrid grids

- Medium Voltage DC applications
- New components
- Grid forming converter

### Battery integration

- Charging stations
- Grid support
- Bidirectional power transfer

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